



TATA POWER-DDL

TPDDL/Regulatory/03

August 21, 2017

Office of the HoD Regulatory

The Secretary

Delhi Electricity Regulatory Commission
Viniyamak Bhavan, C Block, Shivalik
Malviya Nagar
New Delhi – 110017

Sub: Submission of System Generated Form 2.1(a) for the month of July - 2017

Sir,

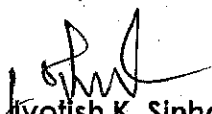
This is with reference to the Hon'ble Commission's letter no. F.3 (172)/Tariff/DERC/2012-13/3563/578 dated May 9, 2013. Accordingly please find enclosed system generated Form 2.1(a) for the month of **July 2017**, in the revised format. The same is also copied in the excel format in the CD enclosed.

We, hope Hon'ble Commission shall find the same in order and shall be pleased to furnish any other information and/or clarification in relation to the same as and when required.

Thanking You,

Yours Sincerely,

For **TATA Power Delhi Distribution Limited**


Jyotish K. Sinha
HoD – Regulatory


Encl: As above.

TATA POWER DELHI DISTRIBUTION LIMITED

(A Tata Power and Delhi Government Joint Venture)

Corporate Office : NDPL House Hudson Lines Kingsway Camp Delhi - 110 009

Website : www.tatapower-ddl.com CIN No. : U40109DL2001PLC111526

Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)
Details of the Billed Revenue From 01-Jul-2017 To 31-Jul-2017 (Provisional)

BILLING REPORT

S. No.	Category	Tariff		Average number of days billed during the month/Billing Factor	Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed ¹	Energy Charges Billed	Other Charges ²	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy If Any ³	Number of bills	Adjustment										Summary																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
																			Fixed Charges Billed ¹	Energy Charges Billed	Other Charges ²	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy If Any ³	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	* Total Billed Amount including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)	ABR (Including E-Tax and surcharge)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
		Fixed Charges	Energy Charges		1	2	3	4	5	6	7	8	9	10	11	12	13	14														15	16	17	18	19	20	21	22	23	24	25	26=8+23	27=10+11+12+13+14+15+16+17+20+21+22+23	28=10+11+12+13+14+15+16+17+20+21+22+23	29=27/26	30=28/26																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				
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		BILLING REPORT																Adjustment										Summary				
S. No.	Category	* Tariff	Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed ¹	Energy Charges Billed	Other Charges ²	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy If Any ³	Number of bills	Fixed Charges Billed ¹	Energy Charges Billed	Other Charges ²	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy If Any ³	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	** Total Billed Amount including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)	ABR (Including E-Tax and surcharge)		
				MW	No.	MW	No.	MU	MVAh	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	No.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs/Unit	Rs/Unit		
7	Delhi Jal Board		1.60	78	808	67	587	21.33		0.84	15.07	-0.03	0.00	1.35	0.87	0.00	3	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	21.34	16.89	19.11	7.92	8.96		
7.1	Supply at LT		1.68	15	743	14	522	2.07		0.17	1.77	-0.01	0.00	0.15	0.10	0.00	3	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	2.08	1.95	2.20	9.36	10.57		
7.1 a	Upto 10 KW	80 Rs/ kW/ month	800 Paisa/kWh	1.89	2	283	1	171	0.22	0.02	0.18	0.00	0.00	0.02	0.01	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.22	0.19	0.22	8.69	9.82		
7.1 b	> 10 to 140 KW	90 Rs/ kVA/ month	780 Paisa/kVAh	1.67	13	460	12	351	1.85	2.06	0.16	1.60	-0.01	0.00	0.14	0.09	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.86	1.75	1.98	9.44	10.66		
	Peak Hours (ToD)								0.03			0.05								0.00												
	Off-Peak Hours (ToD)								0.03			-0.05								0.00												
7.1 c	> 140 KW	150 Rs/ kVA/ month	930 Paisa/kVAh	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Peak Hours (ToD)								0.00			0.00								0.00												
	Off-Peak Hours (ToD)								0.00			0.00								0.00												
7.2	Supply at 11 KV	125 Rs/ kVA/ month	720 Paisa/kVAh	0.99	63	65	65	19.26	19.86	0.67	14.30	-0.02	0.00	1.20	0.77	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.26	14.94	16.91	7.76	8.78		
	Peak Hours (ToD)								5.34			0.77								0.00												
	Off-Peak Hours (ToD)								5.51			-0.79								0.00												
9	Railway Traction	160 Rs/ kVA/ month	680 Paisa/kVAh	1.00	21	1	14	1	4.25	4.28	0.21	2.83	-0.07	0.00	0.25	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.25	3.12	3.37	7.85	7.93		
	Peak Hours (ToD)								1.84			0.25								0.00												
	Off-Peak Hours (ToD)								1.30			-0.18								0.00												
10	MRC	125 Rs/ kVA/ month	610 Paisa/kVAh	1.25	34	4	37	4	15.36	15.40	0.50	9.04	-0.32	0.00	0.79	0.51	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.36	9.86	11.16	6.42	7.26		
	Peak Hours (ToD)								5.43			0.66								0.00												
	Off-Peak Hours (ToD)								2.79			-0.34								0.00												
11	Advertisement & Hoardings	500Rs/month/dwg	1420 Paisa/ kVAh	1.31	1	231	0	209	0.02	0.03	0.02	0.03	0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.06	0.06	22.84	20.88		
12	Temporary Supply		1.21	41	16277	42	14792	5.67	2.08	0.32	5.13	-0.03	-0.00	0.40	0.28	0.00	115	-0.03	0.03	0.00	0.00	-0.00	0.00	0.00	0.04	6.61	6.49	6.16	9.77	10.98		
12.1	For a Total Period of																															
A	Less than 16 Days		0.44			0	8	0.00	0.00	0.00	0.00	0.00	-0.00	0.00	0.00	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.74	16.52		
B	More than or equal to 16 Days		1.61			7	2318	0.47	0.02	0.09	0.51	0.00	0.50	0.05	0.03	0.00	71	-0.02	0.02	0.00	-0.00	-0.00	0.00	0.00	0.03	0.50	0.60	0.68	12.13	13.67		
12.2	For Residential, Hospital, CGHS connections		1.14			19	12047	2.73	-0.00	0.06	1.43	0.00	-0.00	0.12	0.08	-0.00	37	-0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	2.75	1.51	1.70	6.48	6.20		
12.3	Religious Functions of traditional and established characters and cultural activities		0.17			1	56	0.04	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.03	0.04	8.29	9.40		
12.4	Major Construction Projects		1.08			15	363	2.33	2.06	0.17	3.15	0.03	-0.00	0.23	0.17	0.00	5	-0.00	0.00	0.00	0.00	-0.00	0.00	0.00	0.00	2.33	3.35	3.74	14.34	16.04		
12.5	For Threshers		0.00			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.33	3.35	3.74	14.34	16.04		
A	During the Threshing season for 30 days																								0.00	0.00	0.00	0.00	0.00	0.00	0.00	
B	For extended period																															
13	Own Consumption(See Note 4)			16	347			1.53																			1.53					
14			1.14	12	4571	12	4276	2.39		0.04	0.82	0.00	-0.00	0.07	0.04	0.00	21	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	2.40	0.86	0.97	3.58	4.05		
15	MSUSE		1.28			2	568	0.16		0.05	0.27	0.00	0.00	0.03	0.01	0.00	62	0.02	0.12	0.00	-0.00	0.01	0.01	0.00	0.00	0.16	0.45	0.51	20.19	31.79		
16	(-)Open Access Charges																															
	Grand Total			6,042	1604606	5883	1473201	881.31		41.16	594.96	7.48	0.01	51.45	31.87	-41.10	10742	-0.02	4.22	0.06	-0.00	0.34	-0.08	-0.13	4.94	686.25	647.86	731.59	7.31	8.25		
* Tariff w.e.f 1-Oct-2015																																

* Tariff w.e.f 1-Oct-2015

** Excludes unbilled Revenue.

*** Figures are as on 30-Jul-2017.

Notes:

- Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load and Energy Charges includes rebates given.
- Other Charges consists of TOD Surcharge / TOD Rebate.
- Units pertaining to billed Enforcement revenue has been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the period without taking into account the enforcement sales.
- Units pertaining to own consumption has been computed by taking 0.25% of total units sold during Financial Year (FY) 2010-11 increased at the rate of 2% as as stated in paragraph 2.79 of the order namely 'True up for FY 2010-11, Aggregate Revenue Requirements for FY 2012-13 to FY 2014-15 and Distribution Tariff (Wheeling & Retail Supply) for FY 2012-13 for Tata Power Delhi Distribution Limited ('the Order'), issued by Delhi Electricity Regulatory Commission (DERC).
- Subsidy disbursed in the bills is in respect of target consumers.